

Amendments to the Claims:

This listing of claims will replace all prior versions, and listings, of claims in the application:

1. **(Currently Amended)** A subsea drilling/completion system, comprising:
 - a high-pressure riser extending between a platform and a subsea wellhead;
 - a ~~landing~~ running string extending inside said riser;
 - a surface blowout preventer disposed on said riser above the sea surface;
 - a subsea blowout preventer below said sea surface and substantially adjacent to said subsea wellhead;
 - a tubing hanger disposed within or adjacent said subsea wellhead for suspending tubing in said well below said subsea wellhead;
 - a retrievable tubing hanger running tool adapted to be run the tubing hanger through said riser on the running string, disengage the tubing hanger, then return to the surface of the well with the tubing hanger within or adjacent the subsea wellhead;
 - wherein said tubing hanger running tool is controlled by hydraulic pressure.

2. **(Cancelled)**

3. **(Previously Amended)** A subsea drilling/completion system of claim 1, further comprising:

said tubing hanger running tool is controlled by hydraulic pressure communicated inside said riser and outside said landing string.

4. **(Previously Amended)** The subsea drilling/completion system of claim 1, further comprising:

said tubing hanger running tool is controlled by hydraulic pressure communicated through said landing string.

5. **(Previously Amended)** A subsea drilling/completion system of claim 1, further comprising:

said tubing hanger running tool is controlled by hydraulic pressure communicated through an umbilical line extending inside said riser and outside said landing string.

6. **(Cancelled)**

7. **(Currently Amended)** A The subsea drilling/completion system of claim 5, further comprising:

a protective structure radially within the subsea blowout preventer and radially outward of the umbilical line for protecting said umbilical line when said subsea blowout preventer is closed around said landing string.

8. **(Currently Amended)** A ~~The~~ subsea drilling/completion system of claim 7, wherein said protective structure comprises a ball drop activation sub.
9. **(Currently Amended)** A ~~The~~ subsea drilling/completion system of claim 7, wherein said protective structure comprises a rupture disk actuation sub.
10. **(Currently Amended)** A ~~The~~ subsea drilling/completion system of claim 7, wherein said protective structure comprises a substantially annular structure surrounding said landing string and having a conduit extending along its length adapted to receive said umbilical therein.
11. **(Currently Amended)** A ~~The~~ subsea drilling/completion system of claim 5, further comprising a substantially annular sealing structure sealing said umbilical in said riser.
12. **(Currently Amended)** A ~~The~~ subsea drilling/completion system of claim 7, wherein said protective structure serves as a manifold for directing individual control lines in said umbilical to said tubing hanger running tool.
13. **(Previously Amended)** A subsea drilling/completion system of claim 1, further comprising:

said tubing hanger running tool is controlled by hydraulic pressure communicated through an umbilical line extending alongside and outside said riser.

14. **(Cancelled)**

15. **(Previously Amended)** A subsea drilling/completion system of claim 1, further comprising:

said tubing hanger running tool is controlled by hydraulic pressure communicated through an umbilical line extending inside said landing string.

16. **(Cancelled)**

17. **(Currently Amended)** A method of providing a subsea drilling/completion, comprising:

(a) providing a high-pressure riser extending between a platform and a subsea wellhead;

(b) providing a landing string extending inside the length of said riser;

(c) providing a surface blowout preventer disposed on said riser above the sea surface;

~~(d) providing a tubing hanger running tool adapted to be run through said riser;~~

(d) providing a subsea blowout preventer below said sea surface substantially adjacent to said wellhead;

(e) using a retrievable tubing hanger running tool, running a tubing hanger through the riser and suspending tubing in said well below the subsea wellhead;

(f)(e) controlling said tubing hanger running tool by hydraulic pressure; and

(g) disengaging the tubing hanger running tool from the landed tubing hanger, and returning the tubing hanger running tool to the surface of the well.

18. **(Cancelled)**

19. **(Previously Amended)** A method of claim 17, wherein controlling said tubing hanger running tool by hydraulic pressure includes hydraulic pressure communicated inside said riser and outside said landing string.

20. **(Currently Amended)** A ~~The~~ method of claim 17, wherein:

controlling said tubing ~~hanger~~ hanger running tool by hydraulic pressure including hydraulic pressure communicated through said landing string.

21-22. **(Cancelled)**

23. **(Currently Amended)** A method of ~~subsea drilling/completion~~ of claim 17, wherein:

controlling said tubing hanger running tool by hydraulic pressure includes hydraulic pressure communicated through an umbilical line inside said landing string.

24. **(Cancelled)**

25. **(Currently Amended)** A The method of claim 23, further comprising:

providing a protective structure protecting said umbilical line when said subsea blowout preventer is closed around said landing string.

26. **(Currently Amended)** The A method ~~subsea drilling/completion system~~ of claim 25, wherein said protective structure comprises a ball drop activation sub.

27. **(Currently Amended)** The A method ~~subsea drilling/completion system~~ of claim 25, wherein said protective structure radially within the subsea blowout preventer and radially outward of the umbilical line comprises a rupture disk actuation sub.

28. **(Currently Amended)** The A method ~~subsea drilling/completion system~~ of claim 25, wherein said protective structure comprises a substantially annular structure surrounding said landing string and having a conduit extending along its length adapted to receive said umbilical therein.

29. **(Currently Amended)** The A method ~~subsea drilling/completion system~~ of claim 28, further comprising a substantially annular sealing structure sealing said umbilical in said conduit.

30. **(Currently Amended)** The A method ~~subsea drilling/completion system~~ of claim 25, wherein said protective structure serves as a manifold for directing individual control lines in said umbilical to said tubing hanger running tool.

31. **(Currently Amended)** A method ~~of subsea drilling/completion~~ of claim 17, wherein:

controlling said tubing hanger running tool by hydraulic pressure includes hydraulic pressure communicated through an umbilical extending alongside and outside said riser.

32. **(Cancelled)**

33. **(Currently Amended)** A method ~~of subsea drilling/completion~~ of claim 17, wherein:

controlling said tubing hanger running tool by hydraulic pressure includes hydraulic pressure communicated through an umbilical line extending inside said landing string.

34. **(Currently Amended)** A~~The~~ method of claim 33, further comprising:

providing a subsea blowout preventer disposed around said landing string below said sea surface substantially adjacent to said wellhead.

35. **(New)** A subsea drilling/completion system as defined in Claim 1, further comprising:

an annulus line extending through said subsea wellhead from above said tubing hanger to below said tubing hanger.

36. **(New)** A subsea drilling/completion system of Claim 35, further comprising:

a radial penetrator for passing flow from the annulus line to the tubing hanger.

37. **(New)** A method as defined in Claim 17, further comprising:

extending an annulus line through said subsea wellhead from above said tubing hanger to below said tubing hanger.

38. **(New)** A method of Claim 37, further comprising:

passing flow from the annulus line through a radial penetrator and to the tubing hanger.